CRM Workshop May 23, 2007

Panel 1 - Control Room Practices & Change Management

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Focus on Gas/Liquid Transmission Systems

- WA State Citizens Committee on Pipeline Safety
 6/30/04 Recommendation Letter to PHMSA
- PIPES Act of 2006, Section 12

Gas vs Liquid Transmission Pipelines

- Operational Characteristics Different Requiring
 Different Control & SCADA Systems
- SCADA Outputs/Controller Recognition/Training Very Similar
- Not All Systems SCADA

- Control Room Critical in Many Transmission Pipeline Operations
 - Usually First Area Investigated
 - Little Tolerance For Sacrificing Controllers
 - Public Will Not React Well to Poor Handling of this Issue
- SCADA Approaches Historically Not Well Defined in Regulation or Standards
 - Wide Variation in Approaches

- Pipeline Major Forces / Pressures in Play
 - Takeovers/Restructurings/Cost Cutting
 - Control Room Consolidation/Centralization
 - Different Roles / Responsibilities / Approaches
 Among Control Rooms

- Takeovers/Restructurings/Cost Cutting
 - The "Do More with Less" Syndrome
 - Misperception That More Information Coming Faster is Good!
 - High Potential for Misinformation & Information Overload
 - Business Unit Conflicts

- Control Room Consolidation
 - Staffing Reductions
 - Experience Levels Dropping
 - Good Bet Each Controller Handling More Miles of Pipeline
 - Out of State, Out of Country
 - Complexities of Systems Increasing

- Conflicting Role of SCADA & Controllers
 - Operation Tool?
 - Efficiency Tool?
 - Management Tool?
- CRM Enhancement (Core) Areas
 - Nine Discussed in Today's Workshop Panels
 - Some Focused Observations by Core Area
 - Concluding CRM Statements in Panel 3

- Core Area 1 Controller Roles & Responsibilities
 - Does Controller Have Control of the System?
 - Interface
 - Quality Tariff Enforcement
 - Authority
 - SCADA Hierarchy (In Order- First Most Critical)
 - 1) Design Approach Focused on Protecting Mainline
 - 2) Human Performance Factors Incorporated
 - 3) Training
 - Some Operators Good Others Not So Good
 - Start with NTSB Database for Examples of Control Room Breakdowns

- Core Area 2 Shift Turnover Process
 - Simple Resolution Don't Overwork
 - Core "Turnover" Issues
 - Formally Incorporated into Controller Organization
 - Turnover part of the Work Process?
 - Checklist?
 - Types Of Information
 - Alarms
 - At-Risk Work on ROW
 - Key Equipment Down / Unusual Operations

- Core Area 3 Controller Qualifications Performance Metrics
 - Address Unique Skill Requirements
 - Basic System Understanding
 - Priority to Core Understanding of Main Pipeline
 - Protective Devices
 - Levels of <u>Independent</u> Protection and Set Points
 - Recognize Abnormal Operations
 - Control Room Authority
 - Role in Emergency Response

- Core Area 4 Management of Change
 - Especially Focused on Impacts to Mainline
 - Mandatory That Control Room be in the Change Process Loop
 - Controller Management Review of Proposed Changes Affecting Main Pipeline
 - All Control Room Personnel Written Sign-off of New Installations and Their Purpose
 - Changes <u>Timely</u> Incorporated into SCADA
 System and Controller Training

- Core Area 5 Annual Review & Validation
 - Not Just Paperwork
 - SCADA Reflects What is Actually in the Field
 - Reality Check
 - All Control Room Personnel Understand Current Operating Systems, Roles, and Responsibilities
 - Keep This Simple